Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2020 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	23,280			12,396	-17,822	-1,042	-133	16,945	-	0	24,228
Hudroperhon Coo Liquido	14,077	-5	32	734	-10,915		-955	566	90	4,222	6,492
Hydrocarbon Gas Liquids  Natural Gas Liquids	14,077	-5 -5	-61	734	-10,915		-1,064	566	90	4,238	6,319
Ethane	3,692	-5	-01	7.54	-3,250		-1,004		-	453	932
Propane	5,294		227	516	-3,652		-363		_	2,748	2,817
Normal Butane	2,069		-293	205	-1,781		-682	331	-	551	1,362
Isobutane	967		5	13	-793		-6	140	-	58	436
Natural Gasoline	2,055	-5		-	-1,439		-2	95	90	428	772
Refinery Olefins			93	-	_		109			-16	173
Ethylene			_	_	_		_			_	_
Propylene			-7 100	_	_		0 109			-7 -9	0 173
Normal ButyleneIsobutylene			100		_		109			-9	0
Other Liquids		292		44	935	-1,141	-27	79	21	56	9,634
Hydrogen/Oxygenates/Renewables/		292			933	-1,141	-21	19	21	36	3,034
Other Hydrocarbons		292		31	525	192	-59	1,077	21	0	427
Hydrogen				_		214		214		0	
Oxygenates (excluding Fuel Ethanol)											
Renewable Fuels (including Fuel Ethanol)		292		31	525	-22	-59	863	21	0	427
Fuel Ethanol		292		-	482	26	-10	788	21	0	416
Renewable Fuels Except Fuel Ethanol		-		31	43	-48	-49	75	0	0	11
Other Hydrocarbons				-	_	-	-	_	_	-	-
Unfinished Oils				13	- 410	4 222	-52 84	-4 -994	0	56 0	2,688
Motor Gasoline Blend.Comp. (MGBC)		_		13	410	-1,333	04	-994	_	_	6,519
Conventional		_		13	410	-1,333	84	-994		0	6,519
Aviation Gasoline Blend. Comp.				-	-	-1,000	-	-554	_	-	- 0,015
Finished Petroleum Products			18,105	214	-761	1,350	440		12	18,457	8,549
Finished Motor Gasoline		_	8,450	214	-603	1,307	133		12	9,021	2,138
Reformulated		_	0,430	_	-005	1,507	100		_	3,021	2,100
Conventional		_	8,450	_	-603	1,307	133		_	9,021	2,138
Finished Aviation Gasoline			4	1	_	,	1		-	4	7
Kerosene-Type Jet Fuel			827	26	412		-41		-	1,306	566
Kerosene			-	-	_		0		-	0	2
Distillate Fuel Oil			6,021	147	-55		127		_	6,029	4,115
15 ppm sulfur and under			5,967	147	-55	43	153		-	5,949	3,924
Greater than 15 ppm to 500 ppm sulfur			83	-	_		2 -28		-	81	153
Greater than 500 ppm sulfur Residual Fuel Oil			-29 353		_		-20		4	349	38 179
Less than 0.31 percent sulfur			212	_	_		-3		NA	NA	23
0.31 to 1.00 percent sulfur			15	-	_		-2		NA	NA NA	4
Greater than 1.00 percent sulfur			126	_	_		5		NA	NA	152
Petrochemical Feedstocks			_	-	_		_			_	_
Naphtha for Petro. Feed. Use			-	_	_		-			-	_
Other Oils for Petro. Feed. Use			-	-	_		-			-	_
Special Naphthas			-	_	-		-		_	_	_
Lubricants			_	-	-		_		7	-7	_
Waxes			- 600	_	400		- 40		0	0	100
Petroleum Coke			623 434	_	-189 -189		-42 -42		0	476 287	196 196
Marketable Catalyst			189		-109		-42			189	196
Asphalt and Road Oil			1,090	39	-325		259		1	544	1,330
Still Gas			633							633	
Miscellaneous Products			104	1	-		3		0	102	16
Total	37,357	287	18,137	13,388	-28,563	-833	-675	17,590	123	22,735	48,903

<sup>=</sup> Not Applicable

<sup>=</sup> No Data Reported

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol,

biodiesel, marketable petroleum coke, and asphalt and road oil.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.